

Corporate Overview

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FEBRUARY 2023

Forward-Looking Information

This Presentation contains certain "forward-looking information" which may include, but is not limited to, statements with respect to future events or future performance, management's expectations regarding the Company's pro-forma financial profile, growth of cash flow per share and leveraging of available cash resources, the Company's future access to similar deal opportunities throughout Latin America, the expected MWh per year production of the acquired projects, the net capital investment in the Generación Andina projects and the length of the related construction periods. Such forward-looking information reflects management's current beliefs and is based on information currently available to management. Often, but not always, forward-looking statements can be identified by the use of words such as "plans", "expects", "is expected", "budget", "scheduled", "estimates", "forecasts", "predicts", "intends", "targets", "aims", "anticipates" or "believes" or variations (including negative variations) of such words and phrases or may be identified by statements to the effect that certain actions "may", "could", "should", "would", "might" or "will" be taken, occur or be achieved. A number of known and unknown risks, uncertainties and other factors may cause the actual results or performance to materially differ from any future results or performance expressed or implied by the forward-looking information. Such factors include, among others, general business, economic, competitive, political and social uncertainties; the actual results of current geothermal and hydro energy production, development and/or exploration activities and the accuracy of probability simulations prepared to predict prospective geothermal resources; changes in project parameters as plans continue to be refined; possible variations of production rates; failure of plant, equipment or processes to operate as anticipated; accidents, labor disputes and other risks of the geothermal and hydro power industries; political instability or insurrection or war; labor force availability and turnover; delays in obtaining governmental approvals or in the completion of development or construction activities, or in the commencement of operations; the ability of the Company to continue as a going concern and general economic conditions, as well as those factors discussed in the section entitled "Risk Factors" in the Company's Annual Information Form. These factors should be considered carefully, and readers of this Presentation should not place undue reliance on forward-looking information.

Although the forward-looking information contained in this Presentation is based upon what management believes to be reasonable assumptions, there can be no assurance that such forward-looking information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such information. Accordingly, readers should not place undue reliance on forward-looking information. The information in this Presentation, including such forward-looking information, is made as of the date of this Presentation and, other than as required by applicable securities laws, Polaris Infrastructure assumes no obligation to update or revise such information to reflect new events or circumstances.





Polaris Overview

Polaris is an Owner, operator, developer and acquirer of renewable energy projects in Latin America.



- 6 Plants currently in Operation
- 1 in construction

<u>Goal</u>

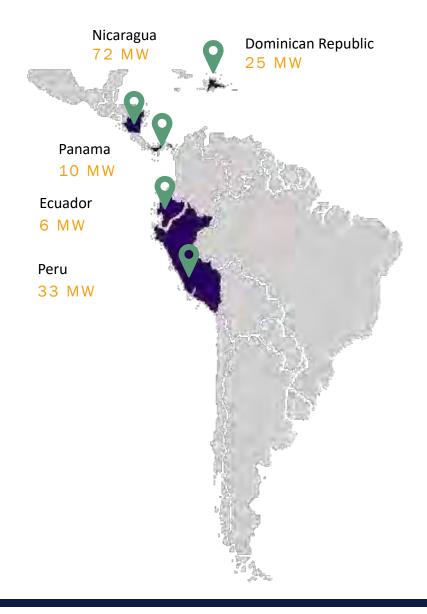
Create a mid-size, regional platform in Latin America. Continue to grow and diversify in the region through renewable energy projects with attractive return profiles.



- 100% renewable energy.
- In In
 - Including storage.
 - Regional platform with a medium term capacity of 500 a 1,000 MWs.

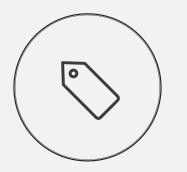


- Regional head office in Panama.
- Partner of choice in región.





Capital Markets Snapshot



PRICE C\$14.50 (~US\$10.50)

SYMBOL: PIF.TO

SHARES OUTSTANDING (1) 21.0 mm

DEC 31 DEBT⁽¹⁾ US\$192 mm

DEC 31

CASH ON HAND US\$40 mm

ENTERPRISE VALUE⁽⁴⁾

~US\$376 mm

EV / EBITDA ⁽³⁾ $\sim 6.3x - 6.8x$

~ 2023E EBITDA⁽²⁾ ~US\$57-\$61 mm

ANNUAL DIVIDEND US\$0.60

DIVIDEND YIELD

5.5%

MARKET CAPITALIZATION (3) US\$229 mm

- As at December 31, 2022. (1)
- Current 2023 estimate. (2)
- (3) Assumed Fx of C\$1.00 = US\$0.75.
- Enterprise Value represents market capitalization plus total debt less cash and cash equivalents (4)



Why Latin America?

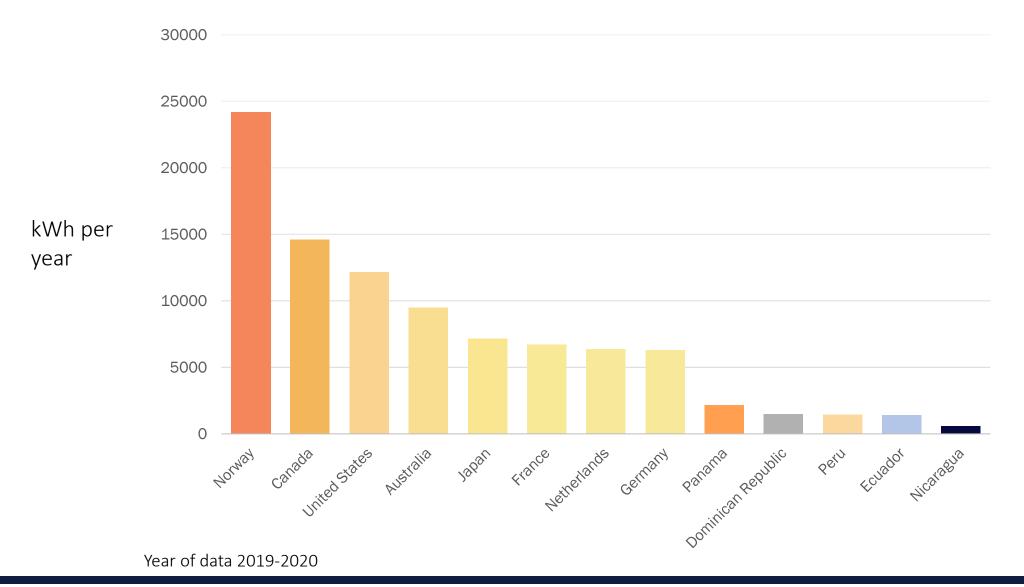
- Grids continue to grow \simeq 3 to 6% per year.
- Per Capita power consumption remains a fraction of N.A \rightarrow i.e. 1/5th to 1/10th
- Nuclear, coal and large dams much less likely than N.A.
 - Renewables key
- Fossil fuels still play a key role in most grids pricing power inflationary
- Our view is that political risk is more "perceived" than actual, in electricity
 - Credit risk of sector is very good.
 - Power is an absolute necessity for countries to continue to develop.



Renewable energy is growing and provides attractive, longterm return profiles + CO2 Optionality



Per Capita Electricity Consumption







Key Assets Are in Place





Current Cash flow generation to fund growth

Identifiable growth opportunities

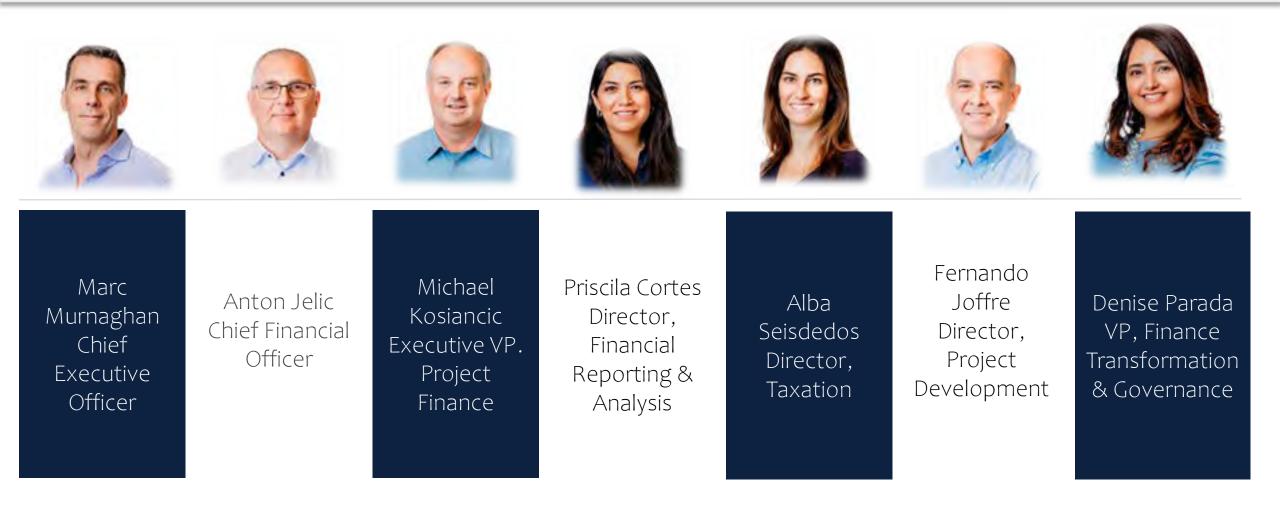
ESG Compliant in all aspects — always have been key for attracting capital

Skillset from project sourcing to project operations





Corporate Finance / Development Team - Toronto



The team in Toronto handles equity and debt financing, accounting, tax structuring and other public company requirements.



Regional Operating / Project Management Team



Alexis Osorno Senior VP. Latin America Guzman Fernandez VP. Corporate Development

Leonel Poveda Regional O&M Manager Marcela Bascopé Regional Sustainability Manager

Johnny Bendaña Regional Corporate HR Manager

Carlos Díaz Regional Manager Finance

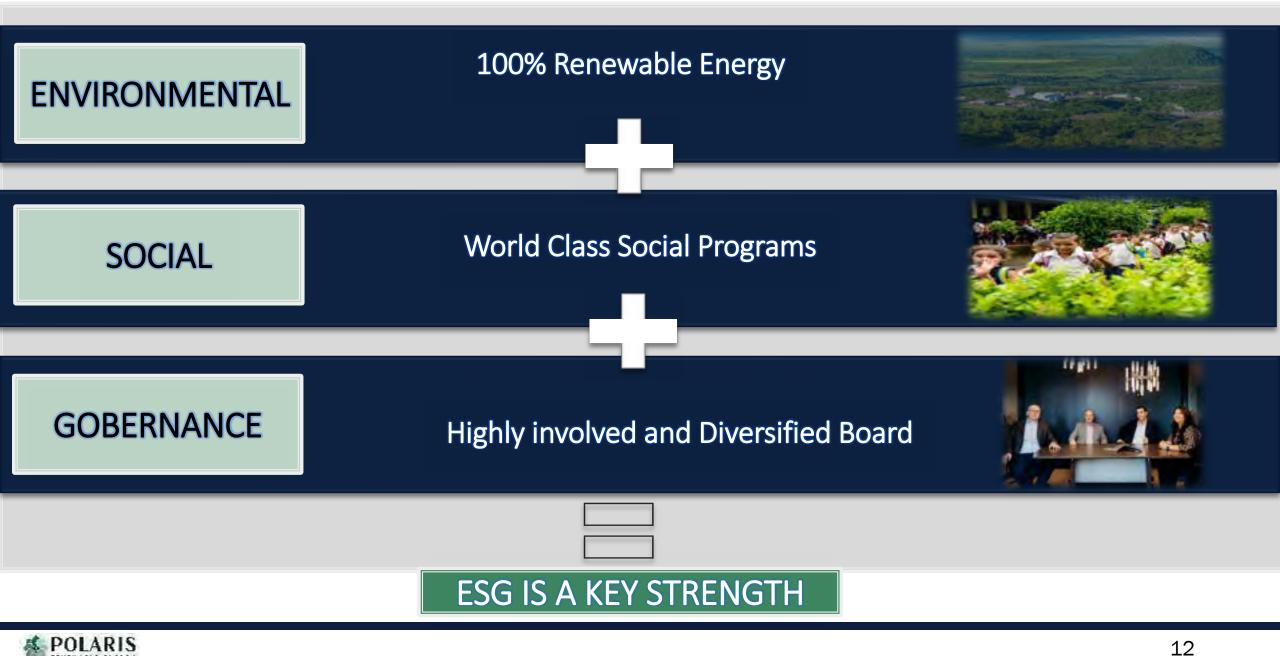
Alonzo Allen Regional Financial Controller

The regional team manages all plant operations and maintenance, project and construction management as well as local accounting and administrative matters.



ESG – Long History and Core Focus

ENEWAGLE EXERCY



Our Corporate Social Responsibility Environment



Reforestation 120,000 trees planted since 2005



Forest Nursery
Since 2015





Environmental training program

for employees and communities



Cleaning campaigns with the communities



Forest Fire Prevention to protect flora and fauna



Energy efficiency program PENSA facilities





Key Initiatives

2022 Activity Summary

| Country | Туре | Date | Asset Class | MWs Added | Investment | Status |
|--------------|------------------------------|------------|-------------------------------|-----------|------------|-------------------------------|
| Panama 🏼 🎽 🗮 | Acquisition/ Construcción | March 2022 | Solar $\stackrel{\dot{r}}{=}$ | 10 | \$10 mm | Completion — Jan/Feb 2023 |
| Nicaragua 🔒 | Internal Growth | 2021/22 | Geothermal | 10 | \$26 mm | Operational (Dec 30, 2022) |
| DR | Acquisition | June 2022 | Solar * | 25 | \$19 mm | Operational |
| Ecuador 🛁 | Acquisition | Sept. 2022 | Hydro | 6 | \$21 mm | Operational |
| Total | | | | ~50 MWs | ~\$75 mm | |

- 2022 was an active year for the Company with a significant increase in capacity, diversification
- 2023 will see the benefits of such activity in increased EBITDA and cash flow



Post-Acquisition Capacities/Generation – 2022

- The transactions are economically attractive and represent important steps towards being a truly diversified Company.
- At closing of acquisitions, Polaris will have 6 plants in operation with an additional solar plant operational by the beginning of 2023.
- This will represent an increase in capacity of approximately 50%.

| Country | Capacity Now | Capacity Proforma | Туре | Plants Operational | ~Mwhrs Annually |
|-------------|--------------|-------------------|------------|-----------------------|-----------------|
| Nicaragua 🔺 | 72 MWs | 72 MWs | Geothermal | 1 | 520,000 |
| Peru 🚳 | 33 MWs | 33 MWs | Hydro | 3 | 180,000 |
| DR | | 25 MWs | Solar | 1 | 55,000 |
| Ecuador 🍯 | | 6 MWs | Hydro | 1 | 40,000 |
| Panamá 📩 | | 10 MWs | Solar | 1 | 20,000 |
| Total | ~100 MWs | ~150 MWs | | 7 | ~800,000 MWhrs |



2

Contract Summary

| Project | Off-Taker | Terms | Price/Indexation |
|------------------------------|--|--|--|
| San Jacinto (Nicaragua) | Government Owned Dis Norte Dis Sur (DNDS) | 18 Years to January 2039 No delivery minimum | 1) \$111.20 Fixed Price |
| Canoa I (DR) | Regulated Distributor Edesur – Government controlled entity | 20-years to March 2040 No minimum delivery | Initial price of \$125/MWh Escalated at 1.22% until cap of \$143/MWh is reached, then flat until 2040 |
| 8 de Agosto/El Carmen (Peru) | Government Regulated Ministero de Energia y Minas (MEM) | 1) Both 20 years to December 2039 | Starting Price of \$53.90/MWh and \$55.90 respectively Indexed annually subject to minimum of 5% every two years at US\$ CPI. |
| Canchayllo (Peru) | Government Regulated Ministero de Energia y Minas (MEM) | 1) 20 years to December 2034 | Starting Price of \$47.40/MWh Indexed annually subject to minimum of 5% every two years at US\$ CPI. |
| San Jose de Minas (Ecuador) | CONELEC – Government body | 1) 15-years to December 2029 2) Concession from May 2014 – May 2053 | Fixed price at \$78.10 Thereafter at market |





Growth Projects / Pipeline

Growing from Here

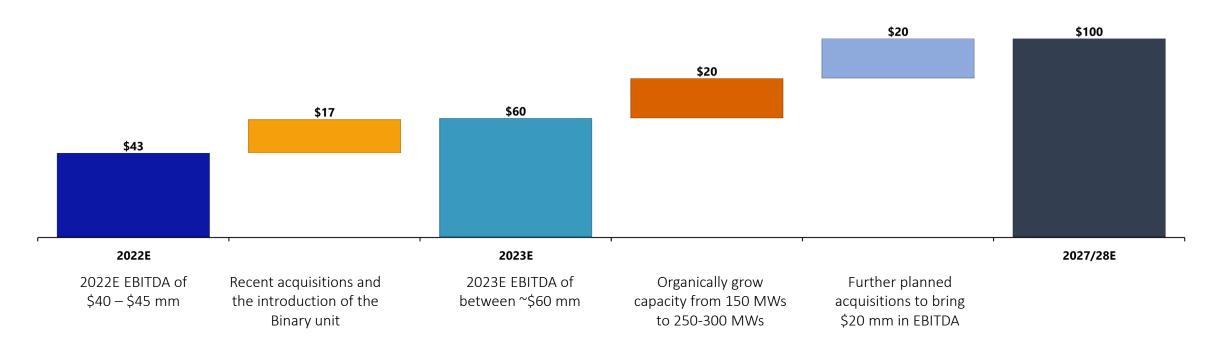
| Country | Project | Size | Investment | EBITDA Pickup | Timing - COD |
|-----------|-------------------|------------|---------------|---------------------|--------------|
| Peru 💩 | Battery | 1 Mwhr | \$500k | \$150k | Q3-2023 |
| Ecuador 🛁 | Additional Stream | 1 -2 MWs | \$3.0 million | \$700k | Q4-2023 |
| Nicaragua | Acid Jobs | 0-5 MWs | \$2.0 million | \$0-\$5.0 million | Q3-2023 |
| DR | Canoa 2 | 25 MWs | \$30 million | \$4.5 million | Q2-2024 |
| | Chuspa – Hydro | 10 MWs | \$25 million | \$3.0-\$3.5 million | Q4-2024 |
| Panamá 📩 | PS 4/5 | 25 MWs | \$25 million | \$3.0-\$3.5 million | Q4-2024 |
| Total | | ~60-70 MWs | ~\$85 million | \$12-\$18 million | |

In addition to the above – we continue to have "opportunistic" acquisitions in the pipeline



5 – Year EBITDA Growth Plan

- Through acquisitions and plant optimization and expansion, Polaris intends to reach a targeted \$100 mm in EBITDA over the next 5-years
 - Growth can be achieved while increasing dividends from current levels
 - EBITDA estimates do not include additional revenue from carbon credits
 - Nicaragua EBITDA would represent ~37%-42% of total



Illustrative 5-Year EBITDA Growth⁽¹⁾



Based on Management estimates and assumptions of asset performance and interest rate levels.



Carbon Credits

Price developments





Carbon Credits - All Projects Summary

| Plant | Fully Verified | ~Annual CO2 Credits |
|---------------|----------------|---------------------|
| San Jacinto | Yes | 200,000 |
| Canchayllo | Yes | 15,000 |
| 8 de Agosto | Yes | <u>65,000</u> |
| Total | | 280,000 |
| | | |
| El Carmen | Q1/23 | 20,000 |
| Binary | Q1/23 | 40,000 |
| Panasolar 2/3 | Q1/23 | 20,000 |
| Canoa 1 | Q2/23 | 30,000 |
| Canoa 2 | Q1/24 | <u>30,000</u> |
| Total | | 420,000 |



RENEWABLE ENERGY

Appendix: Project Summaries



Nicaragua Geothermal Plant

Fact Sheet – San Jacinto

| POWER PLANTS | SAN JACINTO |
|-------------------------|---------------------------------------|
| INSTALLED CAPACITY | ~72 MW |
| CAPACITY FACTOR | 95%+ |
| PRODUCTION | ~55-60 MW |
| TRANSMISSION LINE | ON PROPERTY |
| DEVELOPMENT STAGE | OPERATING SINCE 2013 |
| РРА | FIXED PRICE TO 2039; US\$ DENOMINATED |
| CO ₂ CREDITS | ~200,000 Tons/year |

PROJECT LOCATION

The San Jacinto-Tizate Geothermal plant is located in northwestern Nicaragua, in the shire of San Jacinto, municipality of Telica, 20 km from the city of Leon.



San Jacinto Project Overview

- ~ 72 MW capacity turbines both online since January 2013.
- 13 production wells with productive capacity of approximately:
 - 500 tph of steam and
 - 1,600 tph of hot brine.
 - 7 Injection wells re-inject the hot brine into the reservoir to create a "closed loop" renewable energy in literal sense.
- 7 Injection wells re-inject the hot brine into the reservoir to create a "closed loop" renewable energy in literal sense.
- Current steam can result in power capacity of approx. 55-60 MW.
- Plan to add ~10 MWs through the addition of a Binary plant.





Peru Run of River Hydro Projects

Fact Sheet – Canchayllo

| POWER PLANTS | CANCHAYLLO |
|-------------------------|--|
| INSTALLED CAPACITY | 5 MW |
| CAPACITY FACTOR | 60% - 70% |
| PRODUCTION | ~29-31 GWhr per year |
| TRANSMISSION LINE | 840 M / 69 kV |
| DEVELOPMENT STAGE | OPERATING SINCE 2015 |
| РРА | 20-YEARS; APPROVED BY GOVERNMENT; US\$/MWH=50.50 |
| CO ₂ CREDITS | 13,500 Tons/year |

PROJECT LOCATION

Valley of the District Canchayllo from the city of Jauja. The Transmission Line is connected to the already completed transmission line of Oroya Nueva- Chumpe



Fact Sheet – 8 de Agosto

| POWER PLANTS | 8 DE AGOSTO |
|-------------------------|---|
| INSTALLED CAPACITY | 20 MW |
| CAPACITY FACTOR | 65% to 78% |
| PRODUCTION | 115 to 125 GWhr per year |
| TRANSMISSION LINE | 67 KM / 60 kV |
| DEVELOPMENT STAGE | OPERATIONAL |
| РРА | 20 YEARS - US \$53.90 / Mwhr – PLUS INFLATION |
| COD | DECEMBER 2019 |
| CO ₂ CREDITS | ~50,000 Tons/year |

PROJECT LOCATION

Tingo Maria, Huanuco Province connected to the national grid



Fact Sheet – El Carmen

| POWER PLANTS | ELCARMEN |
|-------------------------|--|
| INSTALLED CAPACITY | 8 MW |
| CAPACITY FACTOR | 55% to 70% |
| PRODUCTION | 40 to 50 GWhr per year |
| TRANSMISSION LINE | 67 KM / 60KV |
| DEVELOPMENT STAGE | OPERATIONAL |
| PPA | 20 YEARS - US\$55.70/Mwhr – PLUS INFLATION |
| COD | NOVEMBER 2019 |
| CO ₂ CREDITS | ~20,000 Tons/year |

PROJECT LOCATION

Tingo Maria, Huanuco Province connecting to the national grid





Dominican Republic Solar Project

Fact Sheet – Canoa 1

| POWER PLANTS | CANOA I |
|--------------------|---|
| INSTALLED CAPACITY | 25.0 MWac |
| CAPACITY FACTOR | 25-27% |
| PRODUCTION | 55-60 GWhr per year |
| GEN-TIE LINE | 3 KM / 69KV |
| DEVELOPMENT STAGE | OPERATIONAL |
| PPA | 20 YEARS + 5-YEAR - US\$125.00/Mwhr –1.22%/YR TO 2033 |
| COD | MARCH 2020 |

PROJECT LOCATION

Barahona Province, Dominican Republic connecting to the national grid



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Canoa 2

- Polaris is aiming to effectively double the capacity at Canoa
- 25 MW ac
- Definitive Concession was signed December 2022 to expand capacity
- Negotiations of the PPA are ogoing
- Once PPA is signed construction can commence estimated time to complete of approximately 12 months
- Interconnection already in place
- Land already secured





Panama Solar Project

Fact Sheet – Vista Hermosa I/II

| POWER PLANTS | VISTA HERMOSA 1/2 |
|--------------------|----------------------------|
| INSTALLED CAPACITY | 10 MWac |
| CAPACITY FACTOR | 20-22% |
| PRODUCTION | 18-20 GWhr per year |
| GEN-TIE LINE | Onsite |
| DEVELOPMENT STAGE | Construction |
| ΡΡΑ | No contracts at this stage |
| COD | Q1-2023 |

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PROJECT LOCATION

Vista Hermosa, Cocle Province, Panama





Ecuador Run of River Hydro Project

Fact Sheet – San Jose de Mi

| POWER PLANT | Hidroelectric San Jose de Minas |
|--------------------|---------------------------------|
| INSTALLED CAPACITY | 6 MW |
| CAPACITY FACTOR | 75% |
| PRODUCTION | ~40 GWhr per year |
| TRANSMISSION LINE | 67 KM / 60 kV |
| DEVELOPMENT STAGE | OPERATIONAL |
| PPA | 8 years - US \$78.10 / Mwhr |
| COD | MARCH 2020 |

PROJECT LOCATION

Canton Quito, Pichincha, Ecuador



Ecuador – San Jose de Minas

- Acquisition closed first week of September
- Once achieved will commence a small brownfield expansion at the site estimated to increase production from ~40,000 Mwhrs to 50,000 Mwhrs annually estimated completion time of February 2024 cost of ~\$3.0 to \$3.5 million funded with cash on hand;
- Further "capacity" expansion possible on site simply adding an extra turbine will bid into upcoming call for power
- In addition have signed a development agreement with local group to bid 3 further projects into the call for power





Appendix: Leadership Team Biographies

Strong Management Team

Marc Murnaghan Chief Executive Officer/Board Member

Anton Jelic Chief Financial Officer

Alexis Osorno SVP Latin America

Marc joined Polaris Infrastructure as CEO in May 2015. Marc led the successful recapitalization transaction, including negotiation of amendments to the San Jacinto project loan documents and the power purchase agreement. Marc brings a deep background in the capital markets, having spent over 20 years in senior investment banking roles focused on Power and Alternative Energy groups. In addition, he currently chairs the Board of Directors at Autism Speaks Canada, the leading autism science and advocacy organization in Canada. Marc holds an Honours Business Administration degree from the Richard Ivey School of Business at the University of Western Ontario. Anton joined Polaris Infrastructure in December 2018 and is responsible for all aspects of Financial Reporting, Management Reporting, Accounting, Tax, as well as Information Technology, working closely with Marc in the areas of M&A, strategic partnerships, corporate governance and investor relations. Previously, Anton was a CFO in the Solar Energy Industry where he was also responsible for all aspects of Financial leadership. He has also been involved in the Renewable Energy industry as it relates to Biodiesel where he was a key member of the Management team of a Company that successfully progressed a technology developed at the University of Toronto. Anton holds a Bachelor of Arts, History degree from York University and is a Chartered Professional Accountant. Alexis initially joined Polaris Infrastructure in June 2015 as Finance Manager. Since March 2016, Alexis has been General Manager of the Nicaraguan geothermal operations, as well as continuing to maintain the aforementioned Finance Manager role. In January 2019 he was also appointed General Manager of Polaris Energy Perú, adding to his continuing oversight of the Nicaraguan operations. Alexis worked 27 years for Esso Standard Oil S.A. Limited, progressing through increasingly senior roles. Alexis has a Bachelor's degree in Electronic Engineering, a Postgraduate degree in Management from INCAE Business School and a Postgraduate degree in Finance from UAM and Tecnológico de Monterrey.



Michael Kosiancic Executive Vice President, Project Finance **Guzman Fernandez** Vice President Corporate Development **Denise M. Parada** VP. Finance Transformation & Governance

Michael joined Polaris in September 2020 as Executive Vice President, Project Finance. Michael has been involved in all aspects of managing, negotiating, structuring and execution of debt and equity transactions. Michael has more than 30 years of investment experience, including over 25 years in the renewable energy infrastructure space. Michael has been involved in over \$4.0 billion in financing of power plants in his 20+ years in the energy industry, with renewable energy being a concentrated focus. Michael is a past director of Cornwall Light & Power Co.(UK), AIM PowerGen Corporation, REG Power Management Limited (UK), and Erie Shores Wind Farm.

Guzman joined Polaris as VP, Corporate Development in March 2019 and is mainly responsible for Initiate regional efforts to close regional partnership opportunities and engage in due diligence and transaction implementation from initial assessment to close.

Guzman holds Law Degree and, Master in Law from the European and Intellectual Property Law. he began his career with Pre-Bar Exam Stage Lalive Law Firm in Geneva and then held various management positions in Latin-American in the oil & gas industries as well as the energy sector. Denise joined Polaris in December 2020 and is responsible for leading the Finance Transformation initiatives including all aspects of the implementation of a new ERP system and related information technology tools. Denise also works closely with Senior Management and the Board of Directors on corporate governance, sustainability matters and strategic initiatives. Denise has held various progressive positions in Audit, Advisory, Accounting, Policy Development, Compliance and Financial Reporting, the most recent of which was for a TSX-listed company in the precious metals sector with a \$6 billion market capitalization.



Priscila Cortes Director, Financial Reporting & Analysis **Fernando Joffre** Director, Project Development

Alba Seisdedos Director, Tax

Priscila joined Polaris in September 2019 and is responsible for leading all aspects of Financial and Management Reporting, Accounting and Compliance for the group.

Priscila started her career as an auditor at PwC Chile, transferring to PwC Canada in 2006. Subsequently, she became the controller in a public-listed entity with operations in South America. Her focus was mining (precious metals) and oil and gas industries, transitioning into renewable energy, with Polaris. Fernando joined Polaris in June 2022. He is responsible for the development of the companies' projects, from early stage of origination until they reach operation. Fernando has more than 28 years of working experience in the electricity sector in the Americas and Middle East. His experience includes responsibilities in management of power generation companies, business development, asset management, due diligence as well as development and construction of renewable energy projects. His acumen was built with relevant experience accumulated in several countries in Latin America, Middle East, and Canada. His latest achievement was leading the development of a 32.6 MWdc project in the Dominican Republic, which reached operations in 2020.

Alba joined Polaris in November 2021 and is responsible for leading the corporate and regional tax function, among various related tasks. Previously, Alba worked for over 11 years in a Big Four firm (PwC) as manager and senior manager of the corporate tax and international tax teams in Spain, Chile, Australia, and Canada. Alba specializes in tax planning, corporate income tax, international taxation, mergers and acquisitions (M&A), corporate tax compliance, and application of accounting standards regarding corporate tax matters. During her time working at the corporate and international tax departments of PwC she assisted multinational groups within the energy industry, among others, in their cross-border operations and tax planning, with a special focus in the LATAM region.



Leonel Poveda Regional Operations & Maintenance Manager Johnny Bendaña Regional Corporate HR Manager Marcela Bascope

Regional Social & Environmental Sustainability Manager

Leonel joined Polaris in May of 2008. He currently holds the position of regional operations and maintenance manager covering all the company's power plants which includes geothermal, hydroelectric and photovoltaic power plants. Additionally, he is the manager of new projects at the execution stage, being responsible for technical and quality control aspects while in construction.

Over the years working in Polaris, Leonel has held various positions in operations and general supervision, developing strategies to contribute to the optimization of costs and to increase the availability of power plants. Johnny joined Polaris in July 2009 and is responsible for the development of corporate policies and systems for human capital management for Latin America. Johnny oversees the selection, development, compensation, retention, and identification of human talent aligned with the Polaris strategy. Prior to joining Polaris, Johnny held various progressive positions up to Head of Human Resources Development, in which he promoted many regulations and administrative policies that are now part of the regulatory framework of the said institution. Johnny's previous roles also included Restaurant Manager and Marketing Coordinator for McDonald's and Nabisco Cristal, respectively. Marcela joined Polaris in January 2013 and is responsible for all aspects of sustainability at a regional level. This includes environmental & social due diligence and compliance, stakeholder engagement, community development, sustainability reporting, environmental management, as well as related communications. She also oversees the corporate sustainability strategy and its implementation.

Prior to joining Polaris, Marcela worked in the microfinance sector in Nicaragua. She was also a volunteer in a Latin American NGO dedicated to building homes for families in extreme poverty, during which time she was involved in fundraising efforts.



Alonzo Allen Carlos Diaz **Regional Financial Manager Regional Financial Controller** Carlos joined Polaris in August 2010, at its subsidiary Alonzo joined Polaris in March 2003, at its subsidiary Polaris Energy Nicaragua, S.A. and has held various Polaris Energy Nicaragua, S.A. and is responsible for progressive positions during his tenure. Currently, Carlos is overseeing the financial reporting of the corporation, responsible for overseeing the regional financial processes, internal reporting issued by the subsidiaries, and the treasury, budgeting, accounting, taxes, financial and fiscal relationship with external auditors and tax consultants with audits, lender obligations and reporting, among other focus on internal controls. Previously, Alonzo was a Director financial analysis and operations, ensuring internal controls of Accounting in Empresa Nicaragüense de Electricidad and policies compliance. Previously, Carlos worked in the (ENEL), that was composed of all the power facilities in Administration and Human Resources department of the Nicaragua before the privatization: Fuel, Hydro, and Central Bank of Nicaragua and then he joined the System Geothermal power plants, as well as Transmission and Engineering department where he honed his skills in Distribution; he was responsible for Accounting and process automation, business intelligence and general Financial and Covenants compliance Reporting, includes information technology. leading annual Financial Auditing processes.



Experienced Board of Directors

from Stanford University.



S POLARIS

Experienced Board of Directors



James Lawless Director

Catherine Fagnan¹ Consultant to the Board

James (Jim) has been a member of the Board of Directors of Polaris Renewable Energy (previously Ram Power, Corp) since 2011 and brings 30+ years of experience in geology and the geothermal industry. He brings extensive experience with the Company's San Jacinto power project, both over the past four years as a Director, and previously as Practice Leader at Sinclair Knight Mertz Pty Ltd. ("SKM," now owned by Jacobs Engineering), where he was responsible for the technical direction and quality on all SKM projects related to geothermal resources, including the oversight of drilling activities at the San Jacinto property. Jim holds a Master of Science from the University of Waikato in geology and volcanology, related to geothermal exploration, resource evaluation and development. Catherine Fagnan is Associate General Counsel at Green Infrastructure Partners where she leads the legal group and is a member of the Executive Team. Green Infrastructure Partners is a large and diverse Canadian infrastructure company that offers vertically integrated solutions for public and private projects of varying size and scale. Prior to this role, Catherine was Associate General Counsel with TELUS Communications; Senior Counsel at Lafarge Canada (Holcim); and senior business and tax law associate at McCarthy Tetrault LLP. She is trilingual and holds a joint MBA from Kellogg Schulich as well as her ICD.D designation obtained from the Rotman/Institute of Corporate Directors program.



Renewable Energy. Today, Tomorrow and for Future Generations.™

Energía Renovable. Hoy, Mañana y para Generaciones futuras.™

iThank you!